

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, July 2014**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b> .....	5,141	--	--	3,491	-195	221	-212	8,596	274	0
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	1,864	0	534	8	352	--	429	267	463	1,597
Pentanes Plus .....	239	0	--	5	-8	--	35	103	1	96
Liquefied Petroleum Gases .....	1,625	--	534	3	360	--	395	163	462	1,502
Ethane/Ethylene .....	750	--	6	--	231	--	41	--	--	946
Propane/Propylene .....	557	--	393	--	67	--	166	--	403	448
Normal Butane/Butylene .....	122	--	142	3	44	--	174	36	59	42
Isobutane/Isobutylene .....	196	--	-7	--	17	--	12	127	--	67
<b>Other Liquids</b> .....	--	98	--	500	-1,753	108	62	-1,416	359	-52
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	98	--	4	152	119	3	286	84	0
Hydrogen .....	--	--	--	--	--	136	--	136	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	63	--	--	--	1	-2	4	61	0
Renewable Fuels (including Fuel Ethanol) .....	--	35	--	4	152	-18	5	146	23	0
Fuel Ethanol <sup>7</sup> .....	--	22	--	--	145	-2	6	137	22	0
Renewable Fuels Except Fuel Ethanol .....	--	13	--	4	7	-16	-1	9	0	0
Other Hydrocarbons .....	--	--	--	0	--	0	--	--	--	0
Unfinished Oils .....	--	--	--	486	24	--	-10	339	234	-52
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	11	-1,929	-11	69	-2,040	41	0
Reformulated .....	--	--	--	--	-570	130	-18	-423	2	0
Conventional .....	--	--	--	11	-1,360	-141	88	-1,617	40	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	--	7,547	135	-1,875	24	26	--	2,260	3,545
Finished Motor Gasoline .....	--	--	2,180	3	-286	12	6	--	404	1,499
Reformulated .....	--	--	407	--	--	-141	--	--	--	266
Conventional .....	--	--	1,773	3	-286	153	6	--	404	1,233
Finished Aviation Gasoline .....	--	--	11	--	-4	--	2	--	--	5
Kerosene-Type Jet Fuel .....	--	--	835	--	-493	--	44	--	144	154
Kerosene .....	--	--	13	--	--	--	0	--	0	13
Distillate Fuel Oil .....	--	--	2,800	0	-982	12	-16	--	1,011	836
15 ppm sulfur and under <sup>8</sup> .....	--	--	2,500	--	-886	12	-47	--	850	823
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup> .....	--	--	100	--	-5	--	14	--	89	-9
Greater than 500 ppm sulfur .....	--	--	201	0	-91	--	17	--	71	21
Residual Fuel Oil <sup>9</sup> .....	--	--	169	63	-70	--	-25	--	249	-63
Less than 0.31 percent sulfur .....	--	--	16	--	--	--	6	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	24	23	-100	--	-13	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	128	40	30	--	-18	--	NA	NA
Petrochemical Feedstocks .....	--	--	296	34	-1	--	7	--	--	322
Naphtha for Petro. Feed. Use .....	--	--	189	27	-1	--	7	--	--	208
Other Oils for Petro. Feed. Use .....	--	--	107	7	--	--	0	--	--	114
Special Naphthas .....	--	--	41	5	-1	--	-8	--	--	52
Lubricants .....	--	--	123	24	-27	--	-6	--	48	78
Waxes .....	--	--	8	0	--	--	2	--	1	5
Petroleum Coke .....	--	--	528	6	--	--	14	--	398	121
Marketable .....	--	--	398	6	--	--	14	--	398	-8
Catalyst .....	--	--	129	--	--	--	--	--	--	129
Asphalt and Road Oil .....	--	--	89	--	-10	--	4	--	5	70
Still Gas .....	--	--	398	--	--	--	--	--	--	398
Miscellaneous Products .....	--	--	58	--	--	--	2	--	1	56
<b>Total</b> .....	<b>7,005</b>	<b>97</b>	<b>8,081</b>	<b>4,134</b>	<b>-3,471</b>	<b>353</b>	<b>306</b>	<b>7,446</b>	<b>3,357</b>	<b>5,090</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.